



August 21, 2014

Breanne Potter, Assistant Commission Secretary
PUBLIC UTILITIES COMMISSION OF NEVADA
1150 East William Street
Carson City, Nevada 89701-3109

Re: Docket Nos. 14-05004 and 14-05005

Dear Ms. Potter:

Enclosed please find a fully executed Stipulation in the above referenced dockets filed in accordance with Procedural Order No. 6. The Stipulation constitutes a negotiated settlement which is entered into for the purpose of resolving all the issues raised by the signing parties in the case. The signing parties agree that the Stipulation results in a fair and reasonable outcome of this case and that its approval would be in the public interest. Moreover, the Stipulation provides for no change in Nevada Power's base general annual revenue requirement and will result in just and reasonable rates for the Company's customers.

Should you have any questions regarding these filings, please contact me at (775) 834-5694 or belliot@nvenergy.com

Respectfully submitted,
/s/Elizabeth Elliot
Elizabeth Elliot
Associate General Counsel
NVE Companies
Tel: 775-834-5694
Fax: 775-834-4098
Email: belliot@nvenergy.com

BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA

1
2
3 IN THE MATTER of the Application of)
4 NEVADA POWER COMPANY d/b/a NV Energy)
5 for authority to increase its annual revenue)
6 requirement for general rates charged to all classes)
7 of customers and for relief properly related thereto.)

Docket No. 14-05004

8
9 IN THE MATTER of the Petition of)
10 SIERRA PACIFIC POWER COMPANY d/b/a)
11 NV Energy for cost recovery for the Advanced)
12 Service Delivery Project and Nevada Dynamic)
13 Pricing Trial pursuant to the Order issued in)
14 Docket Nos. 13-06002, 13-06003, and 13-06004.)

Docket No. 14-05005

STIPULATION

15 Pursuant to Nevada Administrative Code (“NAC”) §§ 703.750 and 703.845, Nevada
16 Power Company, d/b/a NV Energy (“Nevada Power”) and Sierra Pacific Power Company
17 d/b/a NV Energy (“Sierra”) (together the "Companies"); Regulatory Operations Staff of the
18 Public Utilities Commission of Nevada (“Staff”); the Bureau of Consumer Protection
19 (“BCP”); Boyd Gaming Corporation, Las Vegas Sands Corp., MGM Resorts International,
20 Stations Casinos, Caesars Entertainment Corporation and Wynn Las Vegas, LLC
21 (“SNHG”); Colorado River Commission (“CRC”); Southern Nevada Water Authority
22 (“SNWA”); and the Alliance for Solar Choice (“TASC”); (each individually a “Signatory”
23 and together “the Signatories”), hereby enter into this agreement (“Stipulation”) to resolve
24 all issues in consolidated Docket Nos. 14-05004 and 14-05005 (the “Dockets”).

25 The Signatories agree that this Stipulation provides for a fair and reasonable
26 outcome of these Dockets and that its approval would be in the public interest. The
27 Signatories jointly recommend that the Commission approve the Stipulation.
28

SUMMARY OF STIPULATION

29 The Signatories were able to reach an agreement that provides for no change in the
30 company’s base general revenue. As a result of their thorough investigations, Staff and BCP

1 both made recommendations designed to minimize the impact of the company's current and
2 future operations on customers. Staff's efforts resulted in adjustments that will mitigate the
3 future impact of retiring coal-fired generating units; BCP's recommendations were designed to
4 reduce the impact of the filing on residential customers who use less electricity than the
5 average customer.

6 With respect to Nevada Power's general rate application, the Stipulation provides for
7 no change in Nevada Power's base general annual revenue requirement. Since Nevada
8 Power's last rate case, it has invested in and completed, among other assets, the One Nevada
9 Transmission Line. Importantly, as opposed to deferring a number of significant issues related
10 to projects cancelled due to the economic downturn, the parties have taken important steps to
11 resolve the issues. With respect to Sierra's petition, the Stipulation eliminates unnecessary
12 future interest charges that would negatively impact customers. The Stipulation provides for
13 Sierra to implement rates in January 2015 that reflect the just and reasonable costs of its
14 advanced service delivery system, rather than deferring recovery of the investment, with
15 interest charges, to a future proceeding.

16
17 **RECITALS**

18 A. Whereas, on May 2, 2014, Nevada Power filed an application with the
19 Public Utilities Commission of Nevada ("Commission") pursuant to Nevada Revised
20 Statutes ("NRS") §§ 704.110(3) and (4), for authority to increase its annual revenue
21 requirement for general rates charged to all classes of customers and for relief properly
22 related thereto (the "Application"). The Commission designated the proceeding as Docket
23 No. 14-05004.

24 B. Whereas, on May 2, 2014, Sierra filed a Petition (the "Petition") with the
25 Commission pursuant to the order in Docket Nos. 13-06002 and 13-06003. The Petition
26 requested consolidation with Docket No. 14-05004 and permission to allow Sierra to reflect
27 the revenue requirements impacts of the Advanced Service Delivery Project and the Nevada
28

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28

Dynamic Pricing Trial. The Commission designated the proceeding as Docket No. 14-05005.

C. Whereas, on June 6, 2014, the Commission issued an order consolidating Docket Nos. 14-05004 and 14-05005.

D. Whereas, pursuant to NRS §§ 703.301 and 228.360, Staff and the BCP participate in the Dockets by right.

E. The following parties' petitions for leave to intervene in the Docket were granted: the SNHG, SNWA, CRC, TASC, the Federal Executive Agencies ("FEA"); Kroger Co. ("Kroger"); Ovation MM, Inc. and its affiliates ("Ovation MM"); Switch, Ltd. ("Switch"); Wal-Mart Stores, Inc. and Sam's West, Inc. ("Walmart"); and Howard Hughes Properties, Inc., the Howard Hughes Company, LLC and Summerlin Center, LLC, Inc. ("Howard Hughes").

F. Whereas, the Signatories have reviewed the Application, the prepared direct testimony filed by Nevada Power and Sierra, Nevada Power's and Sierra's responses to the discovery requests submitted in the Dockets, and the prepared direct testimony regarding cost of capital issues filed by Staff, BCP, FEA and SNHG.

G. Whereas, the Signatories agree that increases in the single-family residential, large residential and general service basic service charges are consistent with Commission decisions, would recover a larger portion of costs attributed to these classes of service based on marginal customer and Rule 9 facility costs, and are not made for the purpose of addressing any claimed subsidies related to net energy metering.

H. Whereas, the Signatories desire to resolve all issues raised.

NOW THEREFORE, in light of the foregoing recitals and in consideration of the promises set forth below, the Signatories agree as follows:

AGREEMENT

Revenue Requirement

1. The Signatories agree it is to the benefit of Nevada Power’s customers to have no increase in Nevada Power’s revenue requirement. Accordingly, the annual revenue requirement shall be \$1,223,876,000 for the rate effective period starting on January 1, 2015.

Cost of Capital

2. Nevada Power’s return on equity shall be set at 9.8%.
3. Nevada Power’s rate of return shall be based on the capital structure set forth in Statement F of the Company’s certification filing and set at 8.09%.

Reid Gardner Depreciation

4. Nevada Power will recalculate annualized depreciation expense to reduce the net book value of the termination payment made to the California Division of Water Resources for Reid Gardner Unit 4 to zero by December 31, 2017.

Adjustments

5. Nevada Power will extend the amortization period associated with the regulatory asset addressing stranded investment in legacy meters from the originally proposed twelve-year period to an eighteen-year period (I-CERT-29).
6. Nevada Power will extend the amortization period associated with the ON Line lease regulatory asset from three years to thirty-nine years (I-CERT-47).
7. Nevada Power will reclassify \$9.386 million that is currently booked in the Nevada Dynamic Pricing Trial, Home Area Network and Demand Response Management System regulatory asset to the Energy Efficiency Program Rate (“EEPR”) balancing account and seek recovery of these costs in its 2015 annual deferred energy case (I-

1 CERT-35). Sierra will reclassify its share of such costs, \$1.517 million, to its EEPR
2 balancing account and seek recovery of those costs in its 2015 annual deferred
3 energy case. All costs recorded in the regulatory asset, with the exception of
4 Vergence Entertainment costs, are just and reasonable and will be recovered through
5 the EEPR amortization rate beginning in 2015. As a Directive to be included in the
6 Commission's Order approving this Stipulation, Nevada Power and Sierra will
7 demonstrate in direct testimony in their respective 2015 deferred energy proceedings
8 why the Vergence Entertainment costs were reasonable and the justness and
9 reasonableness of the Vergence Entertainment costs shall be determined in those
10 respective proceedings.

- 11 8. Nevada Power will make a one-time permanent reduction to the balance of its Ely
12 Water Rights regulatory asset, which was \$12.514 million as of May 31, 2014, in the
13 amount of \$3.6 million dollars (I-Cert-30). Sierra will make a corresponding one-
14 time permanent adjustment in the amount of \$0.9 million to its Ely Water Rights
15 regulatory asset.
- 16 9. Nevada Power will make a one-time permanent reduction to the balance of the 2011
17 general rate case regulatory asset in the amount of \$400,000.
- 18 10. Nevada Power will make a one-time reduction to operating expense in the amount of
19 \$500,000.
- 20 11. Pursuant to paragraphs 519 and 520 of the Commission Order in Docket No. 12-06052,
21 *et. seq.*, Nevada Power and Sierra have tracked, segregated and compiled all costs
22 associated with mitigating wind-induced vibration. The costs associated with wind
23 induced vibration costs through certification, May 31, 2014, are \$62.483 million
24 (including AFUDC). In addition, the Companies have deferred into a regulatory asset
25 the difference between the actual monthly payment amount to Great Basin
26 Transmission South LLC and the monthly payment amount excluding all costs arising
27 from the mitigation of the wind-induced vibration issue. The Parties agree that given
28

1 uncertainty regarding the duration and outcome of the ultimate resolution of claims
2 against third parties related to the mitigation of wind-induced vibration, it is in the best
3 interest of customers, for the purposes of setting retail rates, to discontinue the
4 segregation and deferral of wind-induced vibration costs going forward. By
5 discontinuing the segregation and deferral of wind-induced vibration costs going
6 forward, the accumulation of significant carrying costs that would otherwise be
7 attributable to the wind induced vibration deferred asset account will be avoided. The
8 Signatories agree that the regulatory asset account for wind-induced vibration costs as
9 described in paragraph 520 in Docket No. 12-06052, *et. seq.* will be cleared as follows:

- 10
- 11 a. Thirty percent of the segregated costs related to wind-induced vibration which
12 totals \$18.745 million will not be eligible for recovery through lease expense or
13 inclusion in rate base or depreciation by Nevada Power or Sierra in this or any
14 future rate proceeding.
 - 15 b. Seventy percent of the segregated costs related to wind-induced vibration which
16 totals \$43.738 million will be recovered from retail customers in the
17 jurisdictionalized cost of service; 25% percent through inclusion in rate base
18 and depreciation expense, and 75% percent through inclusion in expense of
19 annual lease payments to Great Basin Transmission South LLC.
 - 20 c. Nevada Power and Sierra will defer into the ON Line regulatory asset approved
21 by the Commission in Docket No. 12-12031 the portion of the lease payment
22 referenced in Section 11(b) above, until the payments are reflected in retail
23 rates. For the avoidance of doubt, Nevada Power will not make an adjustment
24 to Schedule I-Cert 45 in this case, but rather will defer its portion of the lease
25 payment referenced in Section 11(b) above into the regulatory asset approved in
26 Docket No. 12-12031 until such amounts are reflected in retail rates.
- 27
28

- 1 d. All proceeds from the resolution of claims against third parties related to the
2 costs of mitigating wind-induced vibration will first be netted against legal costs
3 incurred in resolving such claims from the date of this Agreement through final
4 resolution (which may include resolution of all appeals). The net proceeds will
5 be treated pursuant to the Transmission Usage Agreement with Great Basin
6 Transmission South LLC. Seventy percent of the Companies' share of net
7 proceeds from the resolution of claims against third parties will be used to
8 reduce rate base associated with the ON Line, with the remaining 30% being
9 retained by the Companies. To the extent that the net proceeds from the
10 resolution of claims against third parties reduce the annual lease expense from
11 Great Basin Transmission South LLC by more than the reduction in the annual
12 lease expense contemplated under paragraph 11(b) above, 70% of such
13 proceeds will be used to further reduce annual lease expense charged to retail
14 customers and 30% will be retained by the Companies.
- 15 e. The allocation of wind-induced vibration costs and proceeds from the resolution
16 of claims against third parties between Nevada Power and Sierra will reflect the
17 current Commission-approved allocation of ON Line costs of 95% to Nevada
18 Power and 5% to Sierra. The allocation of wind-induced vibration costs and
19 proceeds from the resolution of claims against third parties between Nevada
20 Power and Sierra may change, for regulatory rate making purposes, from time
21 to time to reflect Commission orders modifying the current 95%/5% allocation
22 of ON Line costs as between Nevada Power and Sierra.
- 23 f. As a Directive, Nevada Power will request in its tri-annual integrated resource
24 plan to be filed on or before July 1, 2015, that the Commission review whether
25 the 95% Nevada Power and 5% Sierra allocation of On Line costs is appropriate
26 for regulatory rate making purposes. Sierra will simultaneously make a filing to
27
28

1 facilitate the Commission reviewing both the Nevada Power and Sierra
2 allocations.

3 12. Sierra will make a one-time permanent reduction to the Advanced Service Delivery
4 plant balances to its electric operations in the amount of \$6.037 million, and a one-time
5 permanent reduction to the Advanced Service Delivery plant balances to its gas
6 operations in the amount of \$0.3 million.

7 a. With respect to the Advanced Service Delivery project regulatory assets and
8 liabilities authorized by the Commission in Docket Nos. 13-06002 and 13-
9 06003, Sierra will net the projected electric and gas regulatory asset balances
10 related to the Advanced Service Delivery project of \$9.4 million against the
11 \$5.98 million balances in the regulatory liability accounts that the Commission
12 required the Companies to establish in Docket Nos. 13-06002 and 13-06003.

13 b. After making the adjustments described in items 8 and 13 above, and
14 performing the action required by item 13(a), Sierra will calculate rate changes
15 for each electric and gas customer class necessary to recover net plant balance
16 as of May 31, 2013 (the date of its certification filing in its 2013 general rate
17 case) of its investment in the Advanced Service Delivery project. As a
18 Compliance Item to be included in the Commission's Order approving this
19 Stipulation, Sierra shall provide the rate changes and revised tariff sheets
20 reflecting such rate changes to Staff within 30 days of the Commission's Order
21 approving this Stipulation. Staff shall review the revised tariff sheets for
22 consistency with the Commission's Order. The revised tariff sheets shall
23 become effective upon the completion of Staff's review. Sierra shall begin
24 collecting those rates effective January 1, 2015.
25
26
27
28

1 **Rate Design**

2 13. Nevada Power will create an optional high-load factor class to the LGS-3P rate
3 class.

4 14. Nevada Power will increase the single-family residential class basic service charge
5 by \$2.75 to \$12.75, which will result in a corresponding decrease in the kWh charge.

6 15. Nevada Power will increase the general service class basic service charge by \$4.50,
7 to \$27.25, which will result in a corresponding decrease in the kWh charge.

8 16. Nevada Power will increase the Large Single Family Residential class basic service
9 charge \$15.50 to \$27.25, which will result in a corresponding decrease in the kWh.

10 17. After spreading the small changes in revenue requirement associated with item 14
11 above to all customer classes, with the exception of the optional high-load factor
12 class and distribution only service classes, on an equal percentage of total marginal
13 cost, Nevada Power will recalculate the kWh charges for all such classes, and as a
14 Compliance Item, will file these revised rates with the Commission within 10 days
15 of the approval of this Stipulation.

16 18. Nevada Power will amend the "Minimum Charge" provisions of its Schedule GS
17 and OGS-TOU tariffs to delete the reference to the additional meter charge. The
18 Statement of Rates will be amended to clarify the applicability of the basic service
19 charge and reflect the elimination of the additional meter charge provision in the GS
20 and OGS-TOU schedules. As a Compliance Item, the Company will file with the
21 Commission revised tariff sheets within 10 days of the approval of this Stipulation.
22 Staff shall review the revised tariff sheets for consistency with the Commission's
23 Order. The revised tariff sheets shall become effective after Staff's review and
24 approval.

25 19. The rates for the distribution only service classes filed by Nevada Power in its July
26 25, 2014 Certification filing will become effective on January 1, 2015.

27
28

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28

20. Nevada Power will not make any other changes to its demand, facilities or non-residential/non-GS rates.

21. The Signatories agree that the above rate adjustments will become effective on January 1, 2015 following Staff's review and approval of the rates and revised tariff sheets.

FlexPay

22. Nevada Power withdraws from consideration its request to establish an optional prepayment program known in the filing as "FlexPay." The Signatories request that the Commission open an investigatory docket to review and evaluate the merits and detriments of a prepayment program for electric services. If the Commission after investigation determines to approve the prepayment program, the Signatories agree to request that the Commission proceed with a rulemaking proceeding to make any necessary regulation changes.

23. The Signatories agree that a prepayment program may be implemented outside of a general rate case after the Commission has taken the steps described in item 22.

General Provisions

24. The Stipulation shall not serve as precedent for the resolution of any issue in the future by the Commission, with the exception of the adjustments enumerated herein and the findings that follow.

25. This Stipulation is entered into for the purpose of resolving all the issues in the Dockets by and among the Signatories as set forth above. This Stipulation is made upon the express understanding that it constitutes a negotiated settlement. The provisions of this Stipulation are not severable.

26. In accordance with NAC § 703.845, this Stipulation settles only issues relating to the present proceedings and seeks relief that the Commission is empowered to grant.

1 27. Each Signatory, by signing this Stipulation, acknowledges that except as otherwise
2 modified above, the requests contained in the Application and Petition will be
3 deemed approved as filed.

4 28. Each Signatory, by signing this Stipulation, acknowledges that the Stipulation will
5 result in just and reasonable rates, and provides Nevada Power a reasonable
6 opportunity to earn its authorized rate of return.


7 29. This Stipulation represents a compromise of the positions of the Signatories. As
8 such, conduct, statements and documents disclosed in the negotiation of this
9 stipulation shall not be admissible as evidence in these Dockets or any other
10 proceeding. Except as set forth herein, neither this Stipulation, nor its terms, nor the
11 Commission's acceptance or rejection of the terms contained in this Stipulation shall
12 have any precedential effect in future proceedings.

13 30. This Stipulation may be executed in one or more counterparts, all of which together
14 shall constitute the original executed document. This Stipulation may be executed
15 by Signatories by electronic transmission, which signatures shall be as binding and
16 effective as original signatures.

17
18 This Stipulation is entered into by each Signatory as of the date entered below:

19
20 NEVADA POWER COMPANY
SIERRA PACIFIC POWER COMPANY

21
22 August 21, 2014
Date


By

24 REGULATORY OPERATIONS STAFF OF
25 THE PUBLIC UTILITIES COMMISSION OF
26 NEVADA

27 _____
Date

28 _____
By

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28

27. Each Signatory, by signing this Stipulation, acknowledges that except as otherwise modified above, the requests contained in the Application and Petition will be deemed approved as filed.

28. Each Signatory, by signing this Stipulation, acknowledges that the Stipulation will result in just and reasonable rates, and provides Nevada Power a reasonable opportunity to earn its authorized rate of return.

29. This Stipulation represents a compromise of the positions of the Signatories. As such, conduct, statements and documents disclosed in the negotiation of this stipulation shall not be admissible as evidence in these Dockets or any other proceeding. Except as set forth herein, neither this Stipulation, nor its terms, nor the Commission's acceptance or rejection of the terms contained in this Stipulation shall have any precedential effect in future proceedings.

30. This Stipulation may be executed in one or more counterparts, all of which together shall constitute the original executed document. This Stipulation may be executed by Signatories by electronic transmission, which signatures shall be as binding and effective as original signatures.

This Stipulation is entered into by each Signatory as of the date entered below:

NEVADA POWER COMPANY
SIERRA PACIFIC POWER COMPANY

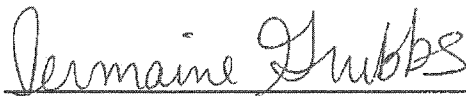
Date

By

REGULATORY OPERATIONS STAFF OF
THE PUBLIC UTILITIES COMMISSION OF
NEVADA

Date

8/20/2014



By Jermaine Grubbs, Esq.
Assistant Staff Counsel

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28

ATTORNEY GENERAL'S OFFICE OF
CONSUMER ADVOCATE

Date

By

SOUTHERN NEVADA HOTEL GROUP

8/20/2014



Date

By Tim Lindl
KEYES, FOX & WIEDMAN LLP
California Bar Association No.: 267030

THE ALLIANCE FOR SOLAR CHOICE

Date

By

The following parties do not object to this Stipulation.

SOUTHERN NEVADA WATER
AUTHORITY

Date

By

COLORADO RIVER COMMISSION


Date

By

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28

NEVADA ATTORNEY GENERAL'S
BUREAU OF CONSUMER PROTECTION

8/21/14



Date

By Michael Saunders,
Senior Deputy Attorney General

SOUTHERN NEVADA HOTEL GROUP

Date

By

THE ALLIANCE FOR SOLAR CHOICE

Date

By

The following parties do not object to this Stipulation.

SOUTHERN NEVADA WATER
AUTHORITY

Date

By

COLORADO RIVER COMMISSION

Date

By

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28

ATTORNEY GENERAL'S OFFICE OF
CONSUMER ADVOCATE

Date

By

SOUTHERN NEVADA HOTEL GROUP

8/21/14

Tim Akelba

Date

By

AS for Timothy Shuba
THE ALLIANCE FOR SOLAR CHOICE

Date

By

The following parties do not object to this Stipulation.

SOUTHERN NEVADA WATER
AUTHORITY

Date

By

COLORADO RIVER COMMISSION

Date

By

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28

ATTORNEY GENERAL'S OFFICE OF
CONSUMER ADVOCATE

Date

By

SOUTHERN NEVADA HOTEL GROUP

Date

By

THE ALLIANCE FOR SOLAR CHOICE

Date

By

The following parties do not object to this Stipulation.

SOUTHERN NEVADA WATER
AUTHORITY

8-20-14

Fred Schmidt

Date

By

COLORADO RIVER COMMISSION

Date

By

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28

ATTORNEY GENERAL'S OFFICE OF
CONSUMER ADVOCATE

Date

By

SOUTHERN NEVADA HOTEL GROUP

Date

By

THE ALLIANCE FOR SOLAR CHOICE

Date

By

The following parties do not object to this Stipulation.

SOUTHERN NEVADA WATER
AUTHORITY

Date

By

COLORADO RIVER COMMISSION

August 20, 2014
Date

Ann C. Casper
By

CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing NEVADA POWER COMPANY D/B/A NV ENERGY'S AND SIERRA PACIFIC POWER COMPANY D/B/A NV ENERGY'S STIPULATION in Docket Nos. 14-05004 and 14-05005 upon all parties of record in this proceeding by electronic service to the following:

Tammy Cordova Public Utilities Comm. of Nevada tcordova@puc.nv.gov	Staff Counsel Division Public Utilities Comm. of Nevada pucn.sc@puc.nv.gov
Paul Stuhff Senior Deputy Attorney General Attorney General's Office Bureau of Consumer Protection bcpserv@ag.nv.gov	Attorney General's Office Bureau of Consumer Protection bcpserv@ag.nv.gov
Ann Pongracz Colorado River Commission of NV apongracz@crc.nv.gov	Craig Pyper Colorado River Commission of NV cpyper@crc.nv.gov
Gail Bates Colorado River Commission of NV gbates@crc.nv.gov	Capt. Thomas H. Marrs USAF AFLOA JACE-ULFSC Federal Executive Agencies Thomas.Marrs.1@us.af.mil
Thomas Jernigan Federal Executive Agencies thomas.jernigan@us.af.mil	Chris Anderson The Howard Hughes Corp chris.anderson@howardhughes.com
Kathleen Drakulich McDonald Carano Wilson LLP kdrakulich@mcdonalddcarano.com	Robert Carroll The Howard Hughes Group robert.carroll@howardhughes.com
Alan Molasky Ovation MM Inc. amolasky@ovationdev.com	Katherine Hoffman Lionel Sawyer & Collins khoffman@lionelsawyer.com
Reinier Santana Ovation MM Inc. reiniers@ovationdev.com	William McKean Lionel Sawyer & Collins wmckean@lionelsawyer.com
Paula Eylar-Lauzon Boyd Gaming Corporation paulaeylar@boydgaming.com	Timothy Shuba Goodwin Proctor LLP tshuba@goodwinproctor.com
Stephen Chriss Wal-Mart Stores Inc. stephen.chriss@wal-mart.com	Dennis Peseau Utility Resources Inc. dennytemp@yahoo.com

1 Fred Schmidt
2 Holland & Hart LLP
fschmidt@hollandhart.com

3 Christopher Young
4 The Cobeaga Law Firm
cyoung@cotomlaw.com

5 Kevin Higgins
6 Energy Strategies LLC
khiggins@energystrat.com

7 David Woodsmall
8 Woodsmall Law Firm
david.woodsmall@woodsmallllaw.com

9 Calvin Siemer
10 Las Vegas Sands
Calvin.siemer@sands.com

11 Eric Dominguez
12 Caesars Entertainment
edominguez@caesars.com

13 Katarina Tesarova
14 Venetian Casino
Katarina.tesarova@venetian.com

15 Stacie Michaels
16 Wynn Las Vegas
Stacie.michaels@wynnlasvegas.com

17 Tim Lindl
18 Keyes Fox & Wiedman-TASC
tlindl@kfwlaw.com

Samuel Castor
Switch, LTD
regulatory@supernap.com

Jody Kyler Cohn
Boehm Kurtz & Lowry
jkylercohn@bkllawfirm.com

Kurt Boehm
Boehm Kurtz & Lowry
kboehm@bkllawfirm.com

Charles Hauser
Southern Nevada Water Authority
chuck.hauser@lvvwd.com

Dave Gildersleeve
Station Casinos
Dave.gildersleeve@stationcasinos.com

Henry Shields
MGM Resorts
hshields@mgmresorts.com

Matt Reinhold
Station Casinos
Matt.heinhold@stationcasinos.com

Russell Rowe
Griffin Row-TASC
russ@griffinrowe.com

Jacob Schlesinger
Keys, Fox & Wiedman-TASC
jschlesinger@kfwlaw.com

19
20 DATED this 21st day of August 2014.

21
22 /s/ Janice Baldarelli

23 Janice Baldarelli
24 Legal Administrative Assistant
25 Nevada Power Company d/b/a NV Energy
26 Sierra Pacific Power Company d/b/a NV Energy
27
28